

ERCOT Utility Commercial Load Management Programs **Overview**

	Centerpoint	Oncor
Notification	Customers will be notified of an event via email, phone, text and/or electronic signal per customers' instructions and must fully curtail within 30 minutes of start of event.	Customers will be notified of an event via email, phone, text and/or electronic signal per customers' instructions and must fully curtail within 30 minutes of start of event.
Minimum Size	Participants are required to have a normal aggregate peak demand of 750 kW or greater, with each participating site having at least 250 kW normal peak demand and capable of curtailing at least 100 kW. Participants must be non-residential customers taking service at the distribution level and/or be a non-profit customer or government entity, including educational installations.	Minimum of 100kW in demand saving for each project with min of 100kW peak per meter; Commercial customers with Oncor Meter or advanced meter. non residential, non transmission (unless government/non-profit/educational institution).
Participation	June - Sept; 1 - 7 p.m. CST; Mon-Fri (excludes Federal holidays).	June - Sept; 1 - 7 p.m. CST; Mon-Fri (excludes Federal holidays)
Enrollment Deadline	December 17th	April 20th
Metering/Direct Load Control (DLC)	Each account must have at least a 15 minute interval or smart meter (per ERCOT) and may also require CPower's monitoring solution, which provides one-minute usage data.	Each account must have at least a 15 minute interval or smart meter (per ERCOT) and may also require CPower's monitoring solution, which provides one-minute usage data.
Number & Duration of Load Response Events	Up to 4 unscheduled events, up to 4 hours each. Called during ERCOT- declared EEA2, or in anticipation of an EEA2 or called at Centerpoint's discretion for local needs. Maximum is six curtailments (including testing described below) and 22 hrs/yr	Min 1 hour and Max 25 hours during the performance period; events min 1 hour and max 4 hours.
Testing	1 or 2 scheduled test(s) of 1-3 hours	One 3 hour required test in May or June. The kW average performed will be contracted kW for June-Sept.
Baseline Measurement	Average of the like hours from top 5 of the last 10 program days. There is a potential day-of adjustment (capped at +/- 20%) that looks at the two hours leading up to an event notification and the like hours from the same top 5 of the previous 10 program days that can adjust the baseline up or down depending on the usage on the day of the event.	Average of the like hours from top 5 of the last 10 program days. There is a potential day-of adjustment (capped at +/- 20%) that looks at the two hours leading up to an event notification and the like hours from the same top 5 of the previous 10 program days that can adjust the baseline up or down depending on the usage on the day of the event.
Capacity Payments	Customers are paid \$30/kW, based upon the average performance across all event hours.	Customers are paid \$30/kW, based upon the average performance across all event hours
Settlements	Customers receive payments by the end of November.	Customers receive payments by the end of November.
Compliance	Customers must meet their performance obligations during events and test events, and must meet their availability requirements all other committed times.	Customers must meet their performance obligations during events and test events, and must meet their availability requirements all other committed times.
Consequence of Non-compliance	Payment reductions based upon actual performance	Payment reductions based upon average actual performance (minimum of 25% performance required to receive payment)