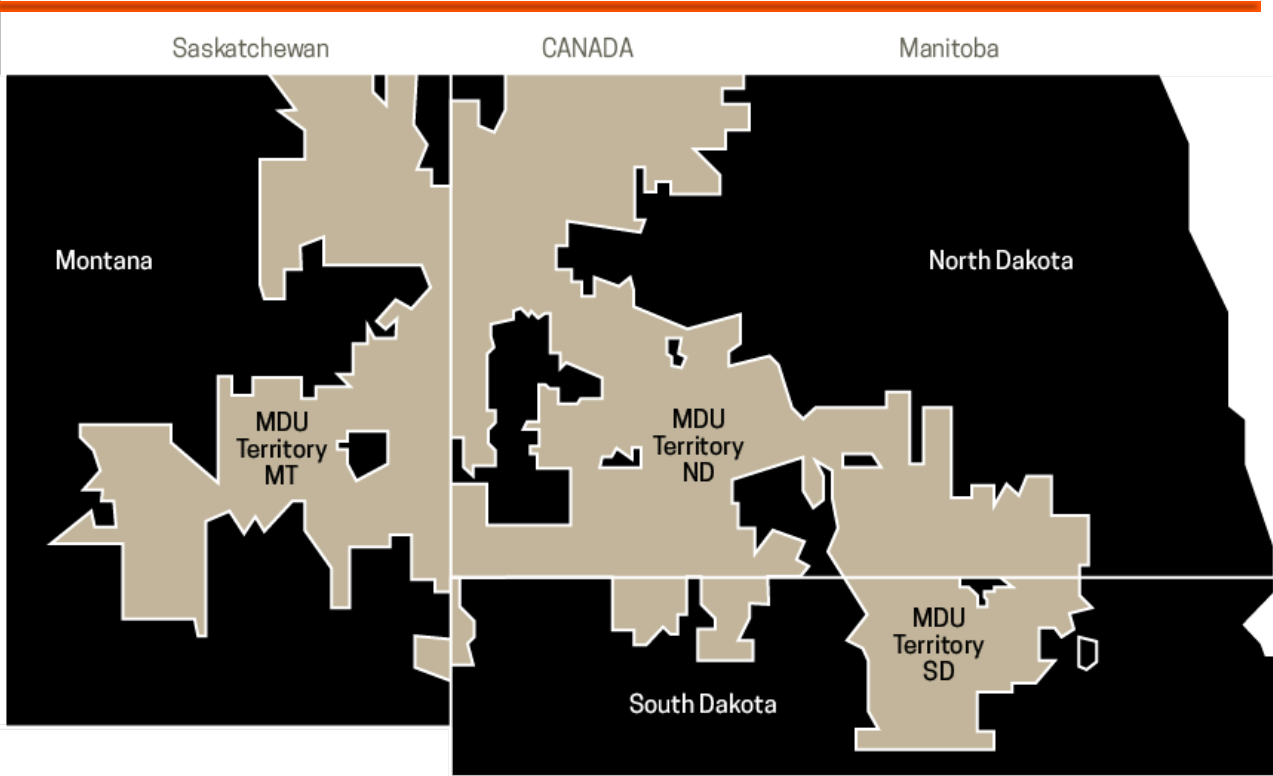


Montana-Dakota Utilities Co.

Demand Response Resources Program



Event History



	# of Events Called			Total Duration (Hours)		
	Williston	Bismark-Mandan	Other Zones	Williston	Bismark-Mandan	Other Zones
2012-13	0	0	0	0:00	0:00	0:00
2013-14	0	0	0	0:00	0:00	0:00
2014-15	0	0	0	0:00	0:00	0:00
2015-16	0	0	0	0:00	0:00	0:00
2016-17	0	0	0	0:00	0:00	0:00
2017-18	0	0	0	0:00	0:00	0:00
2018-19	1	1	1	4:00	4:00	4:00
2019-20	0	0	0	0:00	0:00	0:00
2020-21	0	0	0	0:00	0:00	0:00

Program Parameters in the Montana-Dakota Service Area



Minimum Size	Minimum load reduction is generally 25 kW.
Participation	Summer Season (Jun-Sep) and Winter Season (Oct-May) during each Program Year (Jun-May).
Enrollment Deadline	The 20th of each month for the following month.
Metering	Each account must have an hourly (or greater number of reads/hour) interval meter.
Dispatch Zones	Montana Dakota will assign dispatch zones to each customer account. The three dispatch zones are: Bismarck-Mandan; Williston District; Entire MDU System
Number & Duration of Load Response Events	Customers in all load zones may be called to curtail load at any time throughout the year. Customers in all load zones are not obligated to curtail more than 4 hours in a single day, or more than 50 hours during a given Program Year.
Notification	Customers will be notified of an event 60 minutes prior to the event via email, phone, and/or text per customers contracted instructions.
Testing	Customers in all load zones must perform at least one 1-hour test event per season. Summer test events may be called on non-holiday weekdays between June 1 and August 31. Winter test events may be called on non-holiday weekdays between December 1 and February 28th (February 29th if a leap year). Test events will be dispatched in the same manner as an event, but customers will receive notice by 3:00 p.m. the day before regarding the exact time the test is scheduled. (Test events will occur during MDU's tariffed on-peak period, currently 12:00 p.m. to 8:00 p.m.)
Nominations	CPower will nominate each customer's obligated load curtailment amount by the 20th of each month. Nominations will initially be based on a customer's curtailment plan at the time of enrollment, and will be updated to reflect a customer's most recent performance during an event or test event.
Compliance	Customers must meet their performance nominations during events and test events.
Capacity Payments	The monthly payment (\$/kW) is based on a customer's nomination for any month in which no event or test event occurs. Otherwise, monthly payment is based on the average hourly performance across all events and test events within the month. For customers in all zones, the annual capacity payment is \$35/kW-year.
Energy Payments	An energy payment will also be made for all kWh reduced during a Load Response Event <ul style="list-style-type: none"> \$0.210 / kWh for the first four hours of a Load Response Event, if there have been less than 50 hours dispatched during the current Program Year
Settlements	Customers receive quarterly payments within 60 days of the end of each quarter.
Consequences of Non-Performance	Customer payments will be reduced proportionately to their actual performance. If performance is less than 50% of a customer's nomination, a performance penalty may be applied.



CPower is helping to create a Customer-Powered Grid™ that will enable a flexible, clean and dependable energy future by unlocking the full value of customer-owned DERs. Our leading flexibility and reliability solutions strengthen the grid when and where it's needed most.

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