

NY UTILITY DEMAND RESPONSE

Term Dynamic Load Management (Term-DLM)
Con Ed, National Grid

New York utilities offer Term-DLM demand response. Below are some of the important parameters for the program.

MINIMUM SIZE	50 kw
PARTICIPATION	Customer participates for summer season from May 1 through September 30
NUMBER & DURATION OF RESPONSE EVENTS	Participants agree to provide the load reduction for a minimum of 4 hours. Utilities may have different call windows.
DISPATCH TRIGGERS	Dispatched based upon a percentage of the forecasted system peak demand. Con Ed: 92% mandatory, 88% option to dispatch mandatory events; National Grid: 92% mandatory;
NOTIFICATION	21 hours advance notice and then up to 2 hours prior to the start of the event.
COMPENSATION	Fixed price set by contract for term of agreement. Not subject to annual fluctuation.
BASELINE (CBL)	Customer Baseline Load (CBL): Average of the usage of each hourly interval of the top 5 days out of last 10 eligible weekdays.
HISTORICAL EVENT FREQUENCY	Con Ed: 92% - Range: 0-6/yr, 5-yr Avg: 1.8/yr; 88% - Range: 3-12/yr; 5-yr Avg: 5.6/yr National Grid: ; Range: 0-8/yr, 5-yr Avg: 3.6/yr
SETTLEMENTS	Customers are paid seasonally their portion of the capacity or energy payments.
COMPLIANCE	Customers are required to curtail at least their committed load during events and test events.
CONSEQUENCES OF NON-PERFORMANCE	No penalty but de-rating applies based upon performance in tests and events.
TESTING	A 1-hour test is called during each seasonal capability period if an event has not yet been called
ENROLLMENT DEADLINE	April 1st for May 1st start
METERING	Each account must have an hourly utility interval meter or AMI Smart Meter