

NY UTILITY DEMAND RESPONSE PROGRAMS

Distribution Load Relief Program (DLRP) and Commercial System Relief Program (CSRP) National Grid, NYSEG, RG&E,
Central Hudson, Orange & Rockland, PSEG-Long Island

New York utilities offer two types of demand response programs: Distribution Load Relief Program (DLRP) and Commercial System Relief Program (CSRP). Below are some of the important parameters for each program.

MINIMUM SIZE	50 kw
PARTICIPATION	Customer participates for summer season from May 1 through September 30, with exception of Central Hudson CSRP which runs June 1 through September 30.
NUMBER & DURATION OF RESPONSE EVENTS	CSRP: Participants agree to provide the load reduction for a minimum of 4 hours. Utilities may have different call windows. DLRP: Participants agree to provide the load reduction for a minimum of 4 hours. Customer can be called anytime from 6AM - 12AM
DISPATCH TRIGGERS	CSRP: Dispatched based upon a percentage of the forecasted system peak demand. National Grid, NYSEG, and Orange & Rockland dispatch at 92%, Central Hudson and RG&E dispatch at 97% of forecasted peak demand. PSEG-LI dispatches at 94% of peak demand DLRP: Program is dispatched to address distribution system contingency events
NOTIFICATION	CSRP: 21 hours advance notice and then up to 2 hours prior to the start of the event DLRP: Up to 2 hours prior to the start of the event
COMPENSATION	Program Capacity and energy payment incentives vary by distribution utility. See next page for pricing table.
BASELINE (CBL)	Customer Baseline Load (CBL): Average of the usage of each hourly interval of the top 5 days out of last 10 eligible weekdays. PSEG-LI has a 10-day average weather adjusted CBL for net-metered customers with storage and/or solar.
SETTLEMENTS	Customers are paid seasonally their portion of the capacity or energy payments.
COMPLIANCE	Customers are required to curtail at least their committed load during events and test events.
CONSEQUENCES OF NON-PERFORMANCE	DLRP & CSRP: No penalty but de-rating applies based upon performance in tests and events. NGRID, NYSEG, RG&E, and Orange and Rockland have a Minimum Performance Factor of greater than 25% required to receive monthly reservation payments.
TESTING	A 1-hour test is called during each seasonal capability period if an event has not yet been called (notified similarly to an event), except for Orange & Rockland DLRP that requires a 2-hour test.
ENROLLMENT DEADLINE	April 1st for May 1st start; May 1st for June 1st start
METERING	Each account must have an hourly utility interval meter or AMI Smart Meter – provisional participation allowed if communications between utility and meter have not yet been established.

2022 Utility DLRP & CSRP Pricing

Summer 2022	NATIONAL GRID	NYSEG	RG&E	CENTRAL HUDSON	ORANGE & ROCKLAND	PSEG - LI
DLRP	N/A	N/A	N/A	N/A	TIER 1 - \$3.00 TIER 2 - \$5.00	\$3.00 Territory-wide \$4.50 on certain circuits
CSRP	\$2.75	\$4.10	\$4.25	\$1.23	\$3.00	\$5.00 Territory-wide \$7.50 on certain circuits

2016-2022 Utility DLRP & CSRP Events

Year	Program	National Grid		NYSEG		RG&E		Central Hudson		Orange & Rockland		PSEG Long-Island	
		# Events	Duration (hrs)	# Events	Duration (hrs)	# Events	Duration (hrs)	# Events	Duration (hrs)	# Events	Duration (hrs)	# Events	Duration (hrs)
2016	DLRP	0	0	0	0	0	0	0	0	0	0	0	0
	CSRP	4	16	2	8	13	52	9	35	1	4	0	0
2017	DLRP	0	0	0	0	0	0	0	0	0	0	0	0
	CSRP	0	0	0	0	1	4	0	0	0	0	2	8
2018	DLRP	n/a	n/a	0	0	0	0	n/a	n/a	2	6	7	28
	CSRP	8	32	7	28	8	32	5	22	1	4	7	28
2019	DLRP	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0	0	2	8
	CSRP	1	4	2	8	7	28	2	9	0	0	5	20
2020	DLRP	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	1	4	8	32
	CSRP	3	12	2	8	6	24	0	0	1	4	8	32
2021	DLRP	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0	0	5	20
	CSRP	7	28	6	24	5	20	2	5	5	20	5	20
2022	DLRP	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0	0	6	24
	CSRP	7	28	7	28	3	12	0	0	1	4	6	24