

SMECO Demand Response Program

Minimum Size	100 kW. Registrations may be aggregated to reach 100 kW minimum.
Participation	June through October.
Number and Duration of Events	Maximum of 60 event hours; 13 events in 2018 averaging 2-3 hours.
Notification	2-hour advance same-day notification.
Program Value	\$40,000 / MW / Year
Baseline (CBL)	Baseline usage will be the load of the hour beginning 3 hours before the event start.
Settlements	Customers will be compensated with an even split of utility bill credits and payment checks, awarded at end of the performance season.
Compliance	Pay for performance, based on average MW performance per month.
Consequences of Non-Performance	No penalties for non-performance.
Testing	No performance test. Communications drill in May.
Enrollment Deadline	May 15th.
Metering	Interval metering required.
Eligibility	Curtailed load and generators approved by PJM. Cannot be stacked with the PJM Capacity program, but can participate in Economic DR and SR.