

## ISO-New England Passive On-Peak Demand Response

# Rewards for DER and Energy Efficiency Load Reduction

## Maximize ROI of Behind-the-Meter Assets

The ISO-New England Passive On-Peak Demand Response program rewards participating organizations for their contributions to permanent load reductions. If your organization has behind-the-meter distributed energy resources (DERs), you may qualify. Start earning money for the initiatives you already have in place by working with CPower. We'll verify compliance, facilitate program enrollment and maximize your rewards.

## Help Ensure Grid Stability

High electricity demand during peak hours can overload the system and strain the power grid. The risk of power outages and disruptions in electricity supply threaten businesses and critical infrastructure, such as hospitals and emergency services. By participating in the Passive On-Peak Demand Response program, your organization can help alleviate this stress on the power grid and contribute to a reliable and resilient energy system.



CPower will offer your reduced electricity consumption (for summer and winter peak hours) into the market and facilitate your compensation.



Eligible behind-the-meter DERs include solar power, fuel cells, co-generation systems, combined heat and power (CHP) and more.



You'll help alleviate stress on the power grid and contribute to a reliable and resilient energy system.

## Passive On-Peak Demand Response Parameters

<b>Eligibility</b>	Behind-the-meter resources (solar, fuel cells, co-generation systems, CHP, etc.)
<b>On-Peak Performance Period</b>	<ul style="list-style-type: none"><li>• 1-5 p.m. EST during the Summer Performance Months (Jun-Aug)</li><li>• 5-7 p.m. EST during the Winter Performance Months (Dec-Jan)</li></ul>
<b>Metering</b>	Requirements vary by project type. In some cases metering is not required.
<b>Enrollment Deadline</b>	<ul style="list-style-type: none"><li>• March 31 for start of summer</li><li>• October 15 for start of winter</li><li>• Interim enrollment possible</li></ul>
<b>Performance Data Reporting</b>	CPower will submit monthly performance data to ISO-NE. Customer or designated 3rd party may provide interval data to CPower if metering is not installed or read directly by CPower.
<b>Payments</b>	Monthly payment (\$/kW) based on annual Forward Capacity Auction price and customers' demonstrated average hourly demand reduction during on-peak hours.

## Forward Capacity Prices

(as determined by annual auctions, published by ISO-NE)

Year	Zone	Gross Capacity Value \$/MWYear
2023-24	ALL	\$24,000
	NEMA, SEMA, RI	\$47,760
2024-25	NH, VT, ME	\$29,760
	Rest-of-Pool	\$31,320
2024-26	NEMA, SEMA, RI	\$31,680
	NH, VT, ME	\$30,360
	Rest-of-Pool	\$31,080
2026-27	ALL	\$31,080
2027-28	ALL	\$42,960

Contact CPower's New England team to learn more  
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