

APS Peak Solutions Seasonal Preparation

5/2/24

Housekeeping Items

01	Webinar is in listen only mode
02	Use the Q&A panel to submit questions
03	This webinar is recorded
04	Find this webinar, deck and program info at: CPowerEnergy.com/Ready24/



Agenda Items

01	2024 Program overview	04	Curtailment plan review
02	Program information review	05	Communications, alerts & notifications
03	Updating information	06	Recap & meet the team



Presenters



Matthew Pool

Account Executive, CPower



Joe Stickney VP, Customer Experience, CPower



Program Snapshots

APS Peak Solutions Program

APS Peak Solutions Program

Program snapshots provide a quick review of program rules and participation parameters.







Key Updates

01	Generation is now ALLOWED in the APS Peak Solutions program!
02	There is a day-ahead option for the program



APS Peak Solutions Overview – **Day-Of Program**

Parameters	Day Of			
Program Start Date	June 1 - September 30 (4pm -9pm); outside of the windows, participation is voluntary			
Max Number of Dispatches per Season	18			
Notification Time	60 Minutes			
Event Duration	1-5 hours			
Event Frequency	Maximum of three consecutive event days in a row, 1 event per day			
2021 Event History	6 events (June 17 – 3 hrs, July 9 – 5 hrs, July 10 – 5 hrs, Aug 26 – 5 hrs, Sept 8 – 5 hrs, Sept 9 - 5 hrs). Total = 28 hrs			
2022 Event History	5 events (June 10 – 5 hrs, July 17 – 5 hrs, Jul 18 – 5 hrs, Sept 1 – 4 hrs, Sept 2 – 5 hrs). Total = 24 hrs			
2023 Event History	3 events (July 13 – 3 hrs, July 16 – 5 hrs, July 26 – 5 hrs). Total = 13 hrs			
Availability	7 days (including holidays and weekends)			
Testing	up to 5-hour test, May-September, 1 hour notification			
Enrollment Deadline	Rolling monthly			
Minimum Size	10 kW			
Metering	Each account must have an hourly (or greater number of reads/hour) interval meter			
Compliance	Customers must meet their contractual nominations during events and test events			
Capacity Payments	\$40 per kW			
Energy Payments	\$0.09 per kWh			
Settlements	Customers receive payment within 60 days of the end of each season			
CBL Energy and Capacity	High 3 of 10 with adjustment			
Eligibility	Curtailed load and generators approved by the EPA			



APS Peak Solutions Overview – Day-Ahead Program

Parameters	Day Ahead			
Program Start Date	June 1 - September 30 (4pm - 9pm); outside of the windows, participation is voluntary			
Max Number of Dispatches per Season	18			
Notification Time	By 12 PM (noon) day ahead of event			
Event Duration	1-5 hours			
Event Frequency	Maximum of three consecutive event days in a row, 1 event per day			
2021 Event History	Four 5-hour events (June 16, June 17, August 26, September 9); 20 total hours			
2022 Event History	Three 5-hour events (June 10, Sept 1, Sept 2); 15 total hours			
2023 Event History	1 event (July 13 - 3 hrs); 3 total hours			
Availability	7 days (including holidays and weekends)			
Testing	Up to 5-hour test, May-September, 1 hour notification			
Enrollment Deadline	Rolling monthly			
Minimum Size	10 kW			
Metering	Each account must have an hourly (or greater number of reads/hour) interval meter.			
Compliance	Customers are opted-in for all event hours by default, but can opt out for 2 hours of the event. Opt-in hours must be contiguous, and customers must be opted-in for at least 2 hours of the event. Customers can opt-out up to 5 minutes before the start of the event hour. Frequent event opt-outs will reduce program pricing. Customers must meet their contractual nominations during events and test events.			
Capacity Payments	\$32 per kW			
Energy Payments	\$0.09 per kWh			
Settlements	Customers receive payment within 60 days of the end of each season.			
CBL Energy and Capacity	High 3 of 10 with adjustment			
Eligibility	Curtailed load and generators approved by the EPA			



Enrollment Verification

CPower

Dear Valued Customer,

Thank you for choosing CPower to be your Demand Response service provider in the APS Peak Solutions Program. Let's go over a few key details to help you get the most from your C&I Load Management demand response program participation.

Below, you will find a list of your facilities and Enrolled kW in the APS Peak Solutions program beginning **June 1, 2023.** This Enrolled kW value is subject to approval by APS, and will remain in effect each subsequent calendar month, unless (Your Facility) and CPower mutually agree to modify your commitment for the Control Season.

Enrolled Values for Enrolled Values for June - September 2023 Load Management Control Season Period

Account ID	Premise ID	Facility Name	Address	Enrolled kW	Program Type	
00012345	38149847653	Flag-735	111 Example St.	200.0	Day of	

If you anticipate any equipment or operational changes or would like to make changes to your Enrolled kW for June, you have three (3) business days from the receipt of this email to contact CPower to discuss and request a change. Changes in Enrolled kW are made monthly and must be timely submitted and approved by APS. Fossil fuel sourced behind-the-meter generation may now be used to participate in this load response program after a review by CPower for applicable compliance.

On behalf of CPower, we thank you for your business! If you have questions, please reach out to one of our dedicated team members at 844-276-9371 or APSEnrollments@CPowerEnergyManagement.com.

In case you missed the Readiness Webinar, attached is the link with its recording here.

Sincerely,

Mathew Pool

Enrollment email

- Review facility, enrollment values
- Report any changes 3 days to report
- Understand and share with team



Curtailment Review

CAISO

kW

kW kW kW kW kW

CPower	Demand Respo	onse Curtail	ment Plan			
	Plan Effe	ctive Date: 3/11	/2024			
Curtailment Plan Su	ummary					
Executive Summary Over	view					
The Customer has agreed to p document is to provide guidanc measures and provides a basic Engineering@CPowerEnergyM listed in this Curtailment Plan.	e on how to successfully respo understanding of program req	nd to demand uirements. Ple	response events. T ease notify the CPov	his include ver Engine	es a list of curtailm ering team at	ent
Utility Acco	unt Information		Facil	ity Inforn	nation	
Company. Company			EDC Utility	Southern Edison	California	
<u></u>			Account Number(s)	8000029	011	
Facility #: Liberty Utilit Address: 21091 Otta			Account Number(s)			
Address. 21091 Otta			Account Number(s)			
City: Apple Valle			Account Number(s)			
State: CA			Account Number(s)			
Zip: 92308						
Enrolled Program						
			Curt	ailmentE	stimates	
			Summer		Winter	
APS Peak Solution Prog	ram	Load Shed	0	kW	0	k
Demand Response Auct	ion Mechanism	Load Shed	0	kW	0	k
Base Interruptible Prog	am	Load Shed	0	kW	0	k
Capacity Bidding Progra	m	Load Shed	0	kW	0	k
Peak Demand Managem	ent Program	Load Shed	0	kW	0	k
SCE Resource Adequac	y	Load Shed	45	kW	45	k
				-		-

Check with your account manager to:

- Ensure bid amounts are accurate
- Ensure contacts are up to dates



- CPower curtailment plans outline the various curtailment strategies that your facility may implement during a demand response event.
- Let us know if you need to update an existing plan!
- If you don't already have a curtailment plan, we can schedule a meeting with CPower Engineering to review your strategy and develop a plan.



Curtailment

Planning

Dispatch Notification

Communications Drill

Communication Drill: May 9, 2024 [1 PM AZT]
 This is only a test, DO NOT curtail

\triangleright	То	Mr. Customer	
Send	Cc		
	Всс		
	Subject	Arizona Public Ser	rvice Communication Drill ONLY - NO CURTAILMENT NECESSARY
This is a test of	f the CPower N	lotification syste	em for the Arizona Public Service region only. This is NOT a curtailment event, do NOT curtail your load. If you have any questions, please contact Customer Service at (844) 276-9371.
Below you will	find the list of	f specific facilitie	s impacted by this dispatch.
Facility Name	Address	Premise ID	Dispatch Target
Test Facility	Test Address	Test Premise ID	APS
Thank you for	your participat	tion in this comm	nunication drill.
Thank you,			
CPower Dispat	ch Team		
24x7 Phone: (4	10) 346-5907		
Email: <u>CPower</u>	Dispatch@CPc	owerEnergyMana	agement.com
iii C	Po	wer	



CPower Dispatch Team



100% in house Dispatch Operations

ensures accuracy and helps identify and resolve issues in real time so you can perform to your potential.





All Call System Functionality

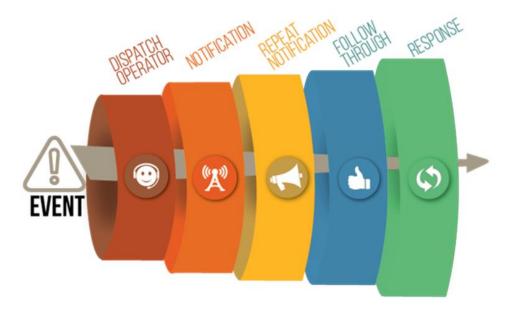
Understanding The CPower Dispatch System

The All Call System utilizes:

- Phone
- Email
- Text Message
- The System notifies all relevant contacts based on the program notification requirements

The All Call System will:

- Be activated by CPower Dispatch Operators
- For both comms test and events
- Send important preparation, start and completion notifications by utility, zone, or ISO.



All Call System Functionality

Understanding The CPower Dispatch System

Phone Number for Events and Tests

- 410-346-5907 (Save as CPower or Dispatch)
 - Also sends text message alerts
- This is the direct line of our 24x7 dispatch service desk

Emails for Events and Tests:

- cpowerdispatch@mg.cpowerenergymanagement.com
- Ensure this address is added to your safe sender list.



All Call System Functionality

Phone and Email Messages



Phone Call Message

- Greeting and prompt to play message
- The entire message must be heard before confirmation
- Upon message completion, "did you understand?" will be asked
- Press (1) for yes, (2) for no. (1) will end the notifications to that contact, (2) Will repeat the message



Email

- An event email will be sent by the system (if you have email set up for notification)
- There is no need to reply to the email



Text/SMS (smartphones only)

- An event notification text will be sent to your phone (if you have text notification set up)
- You will reply, and type the word "yes" into the body of the text and send
- We must receive TXT acknowledgments back within 2 hours of sending dispatch notices.
- After that time, the system closes down, and we will not register an acknowledgement



CPower Portal

Energy Management at Your Fingertips

- CPower Portal provides real time:
 - Payments & Statements

Payments	Payments © Earnings History Check/ACH History						
Historical Earnings	All Sites	\$	▼ 01/01/2019 ▼ To ■	© 04/03/2023 View Report Export			
PS Day Of	Region	Program	Payment Period Start Date	Payment Period End date	Amou		
1	+ APS	PS Day Of	9/1/2022	9/30/2022	\$4,520.7		
1023° \$0	+ APS	PS Day Of	8/1/2022	8/31/2022	\$4,860.0		
2022 \$19,518	+ APS	PS Day Of	7/1/2022	7/31/2022	\$5,138.1		
2021 \$0	+ APS	PS Day Of	6/1/2022	6/30/2022	\$4,999.1		
2020 S0	Note: Site level p	payment details are rounded to	the nearest penny so totals may appear slightly different than adding	the rounded details.			
0 3,000 6,000 9,000 12,000 15,000 18,000 21,000	TOTAL				\$19,518.0		





Important things to remember

- APS Season Begins June 1, 2024
- Be sure to update contacts
- Acknowledge the communications drill
 - May 9, 2024, at 1 PM AZT
- Make sure you have back up personnel in case of emergency/vacations
- Ensure everyone reviews this training
- Review curtailment plan and/or curtailment strategy





Additional Resources

One Stop Shop for Demand Side Energy Management



Stay ahead of the energy curve with CPower.

Download white papers, webinars, blogs, case studies and more at <u>CPower's online publication,</u> <u>The Current</u>



View this webinar and content as well as all other markets we serve on our Seasonal Readiness Portal



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Thank You!

Questions & Answers





APS Service Area

