

ERCOT Programs Overview- ECRS

ERCOT Program Parameters	ERCOT Contingency Reserve Service (ECRS)
Notification Window	10-minute or instantaneous UFR trip if UFR is armed
Participation/Enrollment	Day-ahead market. Enrollment is any time throughout the year.
Metering & Telemetry Requirements	2-Second Telemetry - Can have UFR or not
Dispatch Trigger	Varying conditions and can be deployed at ERCOT operator discretion. Typically dispatched to help with net load ramp. Manual deployment in EEA 2.
Testing	Annual 30-min test
Event Limitations	Unlimited # of events, freq. or duration while awarded
Historic # of Events	2023: 1 2024: 0
Value	\$100K/MW-yr. midpoint; \$286K/MW-year in 2023 (Jun-Dec); \$72K/MW-year in 2024
Proration	None currently. Potentially if significant MW of LR/ECRS participate
Non-Performance Consequences	Customer must have available load to meet obligation whenever awarded. Failure to have available load may result in replacement charges. Failure to curtail load during event may result in suspension, termination and/or penalties.
Real Time Price Adder Charge During Events	Yes