

APS Peak Solutions Program

If you are a commercial and industrial energy user in the APS service territory, you could be earning revenue through its Peak Solutions demand response program. The program pays participants for reducing electric energy during times of high usage on the APS grid.

The program is offered through CPower and is a low-to-no-risk, high-reward opportunity to generate hundreds to hundreds of thousands of dollars depending on the amount of energy you can curtail.

Registration and enrollment are simple. If grid reliability, corporate citizenship, and revenue are important to you and your organization, contact CPower for a no-cost facility assessment and earnings estimate today.

Parameters	Day Of	Day Ahead
Program Start Date	June 1 - September 30 (4pm - 9pm), outside of the windows, participation is voluntary	June 1 - September 30 (4pm - 9pm), outside of the windows, participation is voluntary
Max # of Dispatches per Season	18	18
Notification Time	60 Minutes	By 12 PM (noon) day ahead of event
Event Duration	1-5 hours	1-5 hours
Event Frequency	Maximum of three consecutive event days in a row, 1 event per day	Maximum of three consecutive event days in a row, 1 event per day
2024 Event History	3 events (July 9--5 hrs, Aug 5--5 hrs, Sep 5--4 hrs) 14 total hours	2 events (Aug 6--5 hrs, Sep 5--3 hrs) 8 total hours
Availability	7 days (including holidays and weekends)	7 days (including holidays and weekends)
Testing	up to 5 hour test, May-September, 1 hour notification	up to 5 hour test, May-September, 1 hour notification
Enrollment Deadline	Rolling Monthly	Rolling Monthly
Minimum Size	10 kW	10 kW
Metering	Each account must have an hourly (or greater number of reads/hour) interval meter.	Each account must have an hourly (or greater number of reads/hour) interval meter.
Compliance	Customers must meet their contractual nominations during events and test events. EPA compliant and permitted backup generators are eligible for use.	Customers are opted-in for all event hours by default, but can opt out for 2 hrs of event. Opt-in hours must be contiguous, and customers must be opted-in for at least 2 hrs of the event. Customers can opt-out up to 5 minutes before the start of the event hour. Frequent opt-outs will reduce program pricing. Customers must meet contractual nominations during events and tests. EPA compliant and permitted backup generators are eligible.
Capacity Payments	\$40 per kW	\$32 per kW
Energy Payments	\$0.09 per kWh	\$0.09 per kWh
Settlements	Customers receive payment within 60 days of the end of each season.	Customers receive payment within 60 days of the end of each season.
CBL Energy and Capacity	High 3 of 10 with adjustment	High 3 of 10 with adjustment

Performance*	Resulting Capacity Payment
100-85%	The capacity payment will be based on the curtailment value of each PF not to exceed 100% of the enrolled value
85-60%	The capacity payment will be based on 50% of the curtailment value for each PF.
<60%	The capacity payment will be based on the curtailment value less 60% of the enrolled value multiplied by the capacity rate.

Qualified and permitted backup generation can be used in the APS Peak Solutions Program

- Participants must have at least 10 kW of curtailable load
- Participants can enroll their generator alone, or combine it with curtailment to maximize earnings.
- If using back-up generation, generators meet federal qualifications (CPower can help).



*For the purposing of determining the capacity payments, performance is measured using the delivered capacity divided by the enrollments value.
Customers cannot be paid for performance beyond their enrolled value.

Consider us your energy guides.

CPower helps organizations understand, implement, and maximize the potential of distributed energy resources.

By assessing your organization's unique needs and capabilities, we help you make the energy decisions today that position you for success tomorrow.

What is Demand Response?

Demand Response Programs pay organizations to reduce energy load during times of grid stress or high energy prices. Sometimes, the demand for energy outpaces the grid's ability to supply it, causing brownouts or blackouts.

Instead of producing more energy at great expense to consumers and the environment, the grid operator can offset the imbalance by reducing the amount of electricity being consumed when demand exceeds supply.

That's demand response, and it can be very financially rewarding for organizations like yours.



Facility Assessment

Our team of engineers will conduct a complete assessment of your facilities to understand your energy needs and usage.



Optimized Enrollment & Payment

Time is money when it comes to DER monetization. CPower's team of experts will make sure that your enrollment is accurate and timely, allowing your organization to start earning without delay.



Generators

CPower has extensive experience helping commercial and industrial organizations leverage their emergency generator into revenue that can be used to offset their energy spend or improve their infrastructure.



Curtailment Planning

We work with you to create a curtailment plan for you to execute when the grid is stressed, customized to suit your organization and maintain day-to-day business.



24/7 Dispatch

CPower's dispatch team is on call around the clock and will let you know when it's time to curtail your load.

Contact CPower's APS team to learn more:

844-276-9371

or visit

CPowerEnergyManagement.com/APS